



Dated: April 17, 2017

The Registrar NEPRA,
NEPRA Tower, Attaturk Avenue,
G-5/1, Islamabad.

Subject: ENERGY PURCHASE DATA FOR THE MONTH OF MARCH 2017

Monthly Energy Purchase Data for March-2017 along with complete detail of all charges taken into account is enclosed herewith. It is mentioned that Soft copy of the same is being sent to AD (Tariff), NEPRA.

It is certified that Energy during Billing Month was procured from all Power Producers having valid Generation License except TPS-Quetta of GENCO-II. Company has been asked for to provide Generation License in respect of its Thermal Power Station at Quetta. Certificate(s) provided by quarters concerned are enclosed.

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Chief Financial Officer

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CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Mar/2017

S.NO.	Power Producer	Fuel	Oop. Capacity (MW)	Energy KWh	FCC Rs.	VO&M RS.	Total Energy Cost (Rs.)
1	Hydel						
	L WAPDA	Hydel	6,902.00	1,215,575,313	-	114,114,289	114,114,289
	U Jagran	Hydel	30.00	1,497,580	-	2,992,165	2,992,165
	B Pehure	Hydel	17.90	2,082,960	-	593,644	593,644
	tv Malakand III SHYDO	Hydel	81.46	31,196,000	-	7,799,000	7,799,000
	v. Laraiab	Hydel	84.00	33,892,000	-	12,126,074	12,126,074
	Hydel ToUL:		7,115.36	1,284,243,853	-	137,625,171	137,625,171
2	EI-WAPDA GENCO-I						
	GENCO4						
	Jamshoro Block 1	RFO	205.00	(472,500)	-	-	0
	Unit 1	Gat		-	-	-	0
	Jamshoro Block 2						0
	Unit-2	RFO		49,484,606	611,926,452	4,577,326	616,503,778
		Gai		16,711,894	101,870,692	1,545,850	103,416,542
	Unit-3	RFO	470.00	52,502,920	632,288,083	4,856,520	637,144,603
		Gai		15,777,080	93,614,882	1,459,380	95,074,262
	Unit-4	RFO		43,599,805	513,270,050	4,032,982	517,303,032
	Unit-4	Gat		11,788,195	68,444,618	1,090,408	69,535,026
	Kolrt J7	Gat	106.50	4,433,554	34,039,941	410,104	34,450,045
	Jamshoro Block 4	Oat		21,510,446	110,101,218	1,989,716	112,090,934
	Jamshoro Total		781.50	215,336,000	2,165,555,936	19,962,286	2,185,518,222
	i. GENCO-II						
	Guddu CC 11+13	Gat	390	112,825,517	722,049,461	7,773,678	729,823,139
	Central Block 2	Gat		315,606,111	1,496,067,648	21,745,261	1,517,812,909
	Guddu CC 5-10	Gat	530	7,427,806	52,814,672	511,776	53,326,448
		Gat		12,569,166	71,497,187	866,016	72,383,203
	Guddu 747 (CC)	Gat		188,425,152	690,570,897	58,071,860	748,642,757
	Guddu 747 (OC)	Gat	720.79	5,276,848	-	-	0
	Control Total		1,640.79	642,130,600	3,032,999,865	88,968,590	3,121,968,455
	a GENCO-III						
	Northern Block 1						
	Unit 1	RFO		79,629,126	958,873,631	13,335,656	972,259,287
	Unit 2	RFO	558.00	64,696,539	787,996,171	10,875,488	798,871,659
	Unit 3	RFO		68,910,213	811,273,526	11,583,807	822,857,333
	Northern Block 2	RFO					0
	Block-2 Unit 4	RFO	270.00	98,810,797	1,160,865,667	16,610,095	1,177,475,762
	Northern Block 3	RFO					0
	Block-3 Unit 5	RFO	360.00	36,188,122	449,842,565	6,083,223	455,925,738
	Block-3 Unit 8	RFO		3,861,207	49,272,904	649,069	49,921,973
	Northern Block 4	Gat		12,613,732	57,174,263	2,120,368	59,294,631
	Northern Block 5	RFO		15,243,000	261,447,936		261,447,936
	Northern Block 6	Gat		4,858,000	36,811,981	3,378,978	40,190,959
	Northern Block 6	Gat		(15,732)	(127,498)	(2,645)	-130,143
	Nandipur	RFO	411.35	87,812,000	768,161,814	44,547,028	812,708,841
	Northern Total:		1,599.35	472,607,004	5,341,592,959	109,231,068	5,450,824,027
	GENCO-IV						
		Coal	31.20	8,732,000	39,292,254	1,810,144	41,102,397
	Total		31.20	8,732,000	39,292,254	1,810,144	41,102,397
	GENCOe ToUL:		4,477.84	1,338,805,604	10,579,441,014	219,972,088	10,799,413,101
3	iPPt						
1	Kot Addu Block 1	RFO	328	122,027,100	1,053,882,960	56,474,175	1,110,357,135
		RLNG		67,296,650	502,013,880	17,954,871	519,968,751
	Kot Addu Block 2	RFO	782	41,301,500	391,273,978	26,905,926	418,179,904
		RLNG		339,831,150	2,736,301,329	106,054,484	2,892,355,813
	Kot Addu Block 3	RLNG	242	153,770,600	1,303,963,774	92,499,866	1,396,463,640
	KAPCO Total		1,336.00	724,227,000	6,037,435,921	299,099,322	6,337,325,243
2	Hub Power	RFO	1,200.00	608,659,200	6,022,752,943	112,577,945	6,135,330,838
3	Kohlnoor Energy	RFO	124.00	72,266,000	645,200,850	43,473,685	688,674,535
4	AES Lalpur	RFO	350.00	120,582,300	1,198,725,646	20,778,863	1,219,504,509
5	Pak Gen Power Limited	RFO	346.60	160,291,600	1,552,178,093	27,621,609	1,579,799,707
6	Southern Power	RFO	110.47				0
7	Habibullah	Gat	129.13	75,760,334	246,949,900	34,257,308	281,207,208
8	Fauji Kabinwala	Gat	151.20	102,785,560	816,458,594	77,720,210	894,178,804
9	Rouech	RLNG	395.00	293,795	2,318,048	82,766	2,400,814
10	Saba Power	RFO	125.55	45,088,896	447,638,051	7,773,326	455,411,377
11	Japan Power	RFO	107.00				0
12	Uch	Gat	551.25	406,517,000	1,077,280,850	97,645,383	1,174,926,233
13	Anem	Gat	27.12	14,326,030	66,673,817	9,761,757	76,440,574
14	Liberty	Gat	211.85	146,076,400	856,622,414	48,587,264	905,309,678
15	Davit Energen	RLNG	10.00	3,327,902	31,733,496	1,691,573	33,425,069
16	Cnashma Nuclear 41	Nucl	300.00	130,316,000	225,837,528		226,837,523
17	Chashma Nuclear 41	Noel	315.00	228,445,000	214,692,611		214,692,611
18	Cnashma Nuclear 411	Nucl	340.00	207,860,000	250,906,968		250,906,968
19	Cnashma Nuclear 4V	Nucl	325.00				0
20	Tavanir Iran	Import	99.00	38,716,125	411,552,409		411,552,409
	Sub-Total:		6,553.19	3,135,539,142	20,105,963,144	781,961,011	20,887,924,155

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Mar/2017

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)
1	Mock-Cen	RFO	156.18	98,181,014	760,544,662	92,555,242	853,099,904
2	Alias Power	RFO	213.58	126,640,128	1,113,299,841	117,446,055	1,230,745,896
3	Manet Power	RFO	195.31	119,828,548	1,065,719,535	111,128,995	1,176,848,530
4	Foundation Power	Gas	171.48	127,431,821	511,824,871	48,283,917	560,108,788
5	Orient	Gas	212.70	117,552,429	752,551,303	17,150,899	769,702,202
		HSO		6,288,104	97,167,734	2,221,586	99,389,320
6	Niahai Chunran	RFO	195.72	118,343,519	1,059,878,228	109,491,424	1,169,369,652
7	Saif Power	Gas	203.89	52,872,331	333,556,029	19,335,411	352,891,440
		HSD		27,997,049	420,795,646	14,816,038	435,611,684
8	Engro Energy	Gas	212.98	162,078,372	665,628,435	54,199,008	739,827,443
		HSD		-	-	-	0
9	Saphire Power	Gas	203.17	120,695,317	763,185,170	43,655,496	806,840,666
		HSD		2,818,123	40,702,776	1,474,724	42,177,500
10	Hwboe Narawal	RFO	213.82	129,889,064	1,155,372,064	114,912,848	1,270,284,912
11	Liberty Power	RFO	196.14	132,409,232	1,188,327,091	137,043,555	1,325,370,646
12	Habnore	Gas	199.24	-	-	-	0
		HSD		1,043,020	15,354,172	554,574	15,908,746
13	Ucho	Gas	380.75	162,875,205	812,962,331	35,767,395	848,729,726
14	JOWI	Bagasse	26.35	14,006,500	86,763,265	6,428,984	93,192,248
15	JOW4H	Bagasse	26.35	14,948,290	92,597,183	6,861,265	99,458,448
16	RYK	Bagasse	24.01	14,467,000	89,615,832	6,640,353	96,256,185
17	Chiniol Power	Bagasse	62.40	22,858,590	137,357,267	10,492,093	147,849,360
19	Fatime Sugar	Bagasse	118.80	40,048,950	-	-	-
19	Hamia Sugar Mini	Bagasse		1,610,150	-	-	-
20	OATPL	RLNG	1,180.00	46,707,600	-	-	-
Sub-Total:			4,193.15	1,581,590,356	11,183,203,434	950,459,862	12,133,663,296
IPP* Total:-			10746.34	4,797,129,498	31,289,166,578	1,732,420,873	33,021,587,451
4	Oman						
1	IPS-Guana	Gas	25.00	(37,000)	(318,200)	(2,549)	-320,749
2	Zorin	Wind	56.40	7,599,450	-	(572,920)	-572,920
1	FFCEL	Wind	49.50	5,662,270	-	(15,660)	(15,660)
4	TGF	Wind	49.50	7,046,400	-	-	-
5	Foundation	Wind	49.50	13,350,680	-	(6,250,050)	(6,250,050)
6	Saphire Wind Power	Wind	49.50	7,680,720	-	-	-
7	Younua Energy Ltd.	Wind	49.50	7,918,160	-	(1,630,741)	(1,630,741)
8	ES	Wind	49.50	7,720,520	-	-	-
9	Gut Anmad Wind Power	Wind	49.50	7,509,560	-	-	-
10	Master Wind Power	Wind	49.50	6,377,030	-	(604,676)	(604,676)
11	Tenega Generasl	Wind	49.50	6,600,880	-	-	-
12	Tapal Wind	Wind	49.50	5,154,140	-	-	-
13	HDPPL Wind	Wind	49.50	4,492,480	-	-	-
14	SEOL Wind	Wind	49.50	28,660	-	-	-
13	Ould-e-Aiam Solar Park	Solar	51.50	15,053,720	-	37,236,882	37,236,882
16	Appotto Solar Park	Solar	100.00	15,932,330	-	39,410,211	39,410,211
17	Bail Green Energy	Solar	100.00	15,971,200	-	39,506,360	39,506,360
18	Creel Energy	SoUr	100.00	15,911,000	-	39,357,450	39,357,450
19	SPPs	Mued	256.90	50,211,830	332,478,356	-	332,478,356
Oman Total			1,283.80	199,684,030	332,160,156	146,434,307	478,594,463
G-Total:			23,823.34	7,619,862,985	42,200,767,748	2,236,452,439	44,437,220,188
Summary							-
1	Hydel			1,234,243,853	-	137,625,171	137,525,171
2	Coal			8,732,000	39,292,254	1,810,144	41,102,397
3	HSD			38,146,296	574,020,328	19,066,922	593,087,250
4	F.O.			2,495,773,936	24,660,012,745	1,095,384,842	25,755,397,588
5	Gas			2,218,741,568	10,459,310,475	587,422,249	11,045,732,724
6	RLNG			111,227,117	4,626,330,527	218,263,560	4,844,614,087
7	Nuclear			616,621,000	692,437,107	-	692,437,107
8	Import from Iran			31,716,125	411,552,409	-	411,552,409
9	Wind Power			86,640,950	-	(9,074,047)	-9,074,047
10	Solar			62,868,250	-	155,510,903	155,510,903
11	Bagasse			107,939,480	406,333,547	30,422,694	436,756,241
12	Mixed			50,211,830	332,478,356	-	332,478,356
Total For The month				7,619,862,985	42,200,767,748	2,236,452,439	44,437,220,188
Prev. Adjustmen)					1,621,309,335	463,924	1,621,773,260
Grand Total:				7,619,862,985	43,822,077,084	2,236,916,364	46,058,993,447
Energy Cost (Rs.)				43,822,077,084	2,236,916,364	46,058,993,447	
Cost not chargeable to				199,692,952		199,692,952	
EPP (Chargeable) (Rs.)				43,622,384,132	2,236,916,364	45,859,300,495	
Energy Sold (KWh)				7,400,190,142	7,400,190,142	7,400,190,142	
Avg. Rate (Rs/KWh)				5.894765	0.302278	6.197044	

Supplemental EPP charges under PPA's Mar/17			
S.No.	Generators	Description	Amount (Million Rs.)
1	Hydel		-
2	GENCOS		-
3	IPPs	Start-Up	25.25
		PLAC	38.06
		Bonus	22.11
		Fuel Differential	91.25
		E-Duty	61.55
		Sub-Total:-	238.22
		Total (1 + 2 + 3)	238.22

EPP Without Mark-UP
March-17

Sl. No.	iPPl	mock	Fuel	Dap Capacity (MW)	Energy (KWH)	Energy Payment Price (EPP)											
						Curr. Month EPP (Rs.)			Prev. EPP (PPA) (Rs.)	Prev. EPP (Var. + Claim) (Rs.)	Start Up	PLAC	Open Cycle	Fuel Differential	E. Duty	Suopl. Total (H.)	Total EPP (Ks.)
						FCC	VOAM	Total									
1	KAPCO	B #	RFO	1,345.00	172,077.100	1,053,882,960	58,474,175	1,110,357,135	773,819				23,873,718		23,923,718	1,135,054,477	
			Gat		67,248,650	507,013,880	17,954,871	519,968,751	428,647				13,193,876		13,193,676	533,589,009	
		ON	HSO						0								
			RFO		41,301,500	341,273,476	26,905,926	418,179,904	261,840				8,097,787		8,097,262	476,539,006	
			Gat		339,831,150	7,788,301,326	106,054,444	2,892,355,813	2,154,437				46,624,746		66,624,746	7,901,134,899	
			HSO						0								
Bill	Gat	153,770,800	1,303,903,774	97,499,666	1,396,463,640	974,864						30,147,110		30,147,110	1,427,585,814		
	HSO					0											
KAPCO Total					1,345.00	774,227,000	8,037,435,871	299,889,322	6,137,326,243	4,181,402		0		141,988,517		141,988,512	8,413,903,157
2	MUBCO		RFO	1,700.00	908,159,200	8,022,752,943	112,577,945	6,135,330,888			21,251,104	38,064,648			63,316,150	6,198,647,038	
3	KEL		RFO	124.00	72,210,000	445,200,550	43,473,685	688,874,535								688,874,535	
4	AESLALWH		RFO	347.30	170,717,300	1,198,725,646	20,778,863	1,219,504,509								1,219,504,509	
5	AES PAKGEN		RFO	348.60	100,291,000	1,152,178,096	27,621,606	1,179,799,707								1,179,799,707	
6	SEPCOL		RFO	110.17	0												
7	HCPC		Oat	179.15	75,760,338	248,949,100	34,257,308	281,207,208	(14,083)							281,193,125	
8	FKPCL		Gaa	151.00	107,785,500	816,458,594	77,770,210	894,178,804							4,660,708	898,859,512	
9	ROUSCH		Gaa	395.00	203,795	7,318,048	87,766	2,400,814	(730,241)				(50,734,755)		(50,734,755)	(49,064,182)	
10	SAUA		RFO	125.55	45,088,890	447,838,051	7,773,326	411,411,177								455,411,377	
11	JAPAN		RFO	107.00	0												
12	UCM		Gat	551.25	406,517,000	1,077,780,850	97,645,383	1,174,926,233	278,292,000					61,550,350	78,974,857	1,432,192,890	
13	AIERN		Gas	26.40	14,328,030	18,678,817	0,781,757	76,440,574								76,440,574	
14	HBIHIV		Gas	211.85	146,016,000	66,872,414	48,887,764	905,309,678	3,110,112							968,419,790	
15	Davit Erwgon		Gas	10.50	3,327,907	31,733,406	1,891,573	33,425,061								33,475,069	
16	CMASNUPP		Mud	300.00	166,318,000	226,837,528		226,837,126								226,137,528	
17	CHNCHHGP		Nod	315.00	228,445,000	214,892,811		214,692,811								214,882,811	
18	IHAN		RFO	96.00	18,125	411,557,406		411,152,409								411,552,409	
Sub total					5,893.77	3,162,325,142	19,855,056,176	781,961,011	20,837,017,187	341,249,190	25,251,504	38,064,646		91,251,757	61,110,310	238,223,272	14,220,489,649
1	Attoch Gan		RFO	156.18	98,181,014	760,544,667	92,555,242	813,099,904			(0)					853,099,904	
2	AQJ Power		RFO	213.86	126,640,128	1,113,299,641	117,446,055	1,230,745,696								1,230,745,696	
3	Nittut Power		RFO	195.31	119,828,548	1,065,719,535	111,128,995	1,176,848,130			(583,207)					1,176,781,323	
4	foimdaton Poww		Gas	177.00	127,431,821	511,874,871	48,783,917	160,108,788			(1,967)					580,106,821	
5	Orton		Gas	212.74	117,552,429	752,551,303	17,150,899	769,702,207			133,188,821					905,291,023	
			HSO		6,288,106	97,187,734	2,221,586	99,389,320			(77)					99,389,293	
6	Nithat Chuman		RFO	195.72	118,343,519	1,059,878,228	109,491,424	1,169,369,617			(648,690)					1,168,720,962	
			Gas		528,723,331	333,558,029	19,335,411	352,891,440								352,891,440	
7	Satt Powoi		HSD	204.12	77,997,041	420,795,646	14,816,038	43,181,184			MI					435,611,883	
8	Etigro Energy		Gas	217.30	167,178,372	81,628,435	54,199,006	739,827,443			(2,727)					739,824,716	
			HSD		0						1					1	
9	Saphiro Power Ltd		Gas	212.11	120,888,117	763,185,170	43,655,496	806,840,666								806,840,466	
			HSD		2,818,123	40,702,776	1,474,724	42,177,500			(21)					42,177,477	
10	HUBCO-Narowal		RFO	213.82	129,999,064	1,155,372,064	114,912,646	1,270,784,912			(19)					1,270,264,693	
11	liberty Power		RFO	196.14	132,409,237	1,188,327,091	137,043,155	1,321,370,646			(1,128,228)					1,324,242,418	
12			Gas	206.81	0												
			HSD		1,043,020	15,354,172	554,574	15,901,746			(1)					15,908,745	
13	Uck		Gas	375.20	162,875,205	812,962,331	35,767,395	848,729,726			13,194,908					901,974,634	
14	JDW4		RaQ4te	26.60	14,005,501	8,763,265	6,428,984	93,192,244			0					93,197,748	
15	JDWIII		Bagaasa	26.60	14,948,290	92,597,183	6,861,265	99,458,448			0					99,458,448	
16	HYK		Bagaas	30.00	14,417,000	89,615,837	6,640,353	90,256,185			(0)					96,256,185	
17	MYK		Bagante		0			0									
18	Chinlot Power		Bagas	62.40	72,658,590	137,357,267	10,492,093	147,849,360			1,817,887					153,507,247	
Sub Total					7.803	1,573,723,656	11,183,203,434	950,459,862	12,133,683,296		192,096,776						12,325,780,072
G-Total					8,696.67	4,735,548,798	31,038,219,610	1,732,420,873	32,770,680,483	345,249,190	192,096,726	25,251,504	38,064,646	0	91,251,757	61,550,350	33,546,249,671

Detail Of Energy Imported From Small Power Producers					
DISCO	SPPs	Description	Nov/2016	Rate (Rs./KW/h)	
EESCO	Sitara	Energy	•	10.668	
		Cost (Rs.)	-		
	Galaxy	Energy	•	6.80	
		Cost (Rs.)	-		
	Noon sugar Mills	Energy	399,550	6.29	
		Cost (Rs.)	2,513,170		
	Ramzan sugar Mills	Energy	•	7.41	
		Cost (Rs.)	•		
	Bhone sugar Mills	Energy	248	6.29	
		Cost (Rs.)	1,560		
	DISCOs Total:-	Energy	399,798	6.29	
		Cost (Rs.)	2,514,729		
MEESCO	IndusSugar Mills	Energy	1,218,576	6.29	
		Cost (Rs.)	7,664,843		
	Ashraf Sugar Mills	Energy	2,761,120	6.29	
		Cost (Rs.)	17,367,445		
	Hamzah Sugar Mills	Energy	1,042,768	6.29	
		Cost (Rs.)	6,559,011		
	Layyah Sugar Mills	Energy	3,968,580	6.29	
		Cost (Rs.)	24,962,368		
		DISCO's Total:-	Energy	13,625,504	5.85
			Cost (Rs.)	79,729,549	
XESCO	Thatta Power (Pvt.) Ltd.,	Energy	2,922,000	6.80	
		Cost (Rs.)	19,869,600		
	Anoud Textile NCCP	Energy	54,320	6.80	
		Cost (Rs.)	369,376		
	Agar Textile Mills	Energy	7,262,816	7.80	
		Cost (Rs.)	56,649,965		
	Faran Sugar Mills	Energy	811,360	6.29	
		Cost (Rs.)	5,103,454		
	Omni (NPCC)	Energy	2,552,208	6.80	
		Cost (Rs.)	17,355,014		
	Chamber Sugar Mills	Energy	237,420	6.99	
		Cost (Rs.)	1,658,379		
	Bandhi Sugar Mills	Energy	1,847,592	6.29	
		Cost (Rs.)	11,621,354		
	Sanghar Sugar Mills	Energy	600,920	6.99	
		Cost (Rs.)	5,594,426		
	Hi-Tech	Energy	585,632	7.80	
		Cost (Rs.)	4,567,930		
Mehran	Energy	687,920	6.29		
	Cost (Rs.)	4,327,017			
Tando Allah Yar Sugar Mills	Energy	1,438,560	6.29		
	Cost (Rs.)	9,048,542			
	DISCO's Total:-	Energy	26,957,308	7.01	
		Cost (Rs.)	188,909,665		
OESCO	AL Noor Sugar Mills	Energy	2,812,320	6.29	
		Cost (Rs.)	17,689,493		
	Dadu Energy	Energy	3,239,200	6.80	
		Cost (Rs.)	22,026,560		
	Lodra Power	Energy	3,177,700	6.80	
		Cost (Rs.)	21,608,360		
		DISCO's Total:-	Energy	9,229,220	6.64
			Cost (Rs.)	61,324,413	
G-Total		Energy	50,211,830	6.62	
		Cost (Rs.)	332,478,356		

CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 1994 POWER POLICY (HUBCO & KAPCO INCLUSIVE)

FOR THE MONTH OF Mar,2017

This is to certify that :-

- i) All purchases have been made from IPP's Under 1994 Policy, including HUBCO , KAPCO & Chasnupp and Excluding Tavanir, having valid generation License issued by NEPRA.
 - ii) Invoices of all Electricity Purchaser have been made strictly in accordance with the rates, Terms & conditions as stipulated in the respective Power Purchase Agreement.
 - iii) All payments to IPP's are being made after observing all formalities provided in the respective Power Purchase Agreement.
 - iv) All Sales / Purchases have been made in accordance with the Power Purchase Agreement.
2. The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation / Variation observed if not rectified at later stage, WPPO will be responsible for the consequences arising out of any misstatement under NEPRA Act, Rules & XRegulations made there under a relevant Law of the country, whichever is applicable.

rhr

Manager (IT) CPPA-G

CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 2002 POWER POLICY FOR THE MONTH OF

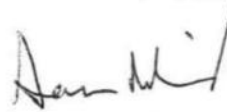
Mar,2017

This is to certify that :-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA except TPS Quetta..
- 2) Invoices of all Electricity Purchaser have been made strictly in accordance with the rates, Terms & conditions as determined / approved / specified by NEPRA and notified in the Official Gazette, However Payment regarding periodical adjustments are made as per decision of NEPRA.

The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation / Variation observed if not rectified at later stage, CPPA will be responsible for the consequences arising out of any misstatement under NEPRA Act, Rules & Regulations made there under a relevant Law of the country, whichever is applicable.

Aamer Rashid

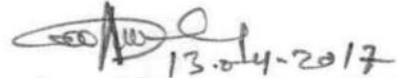


Addl: Manager (IT) CPPA-G

CERTIFICATE

Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF MARCH - 2017

- I. It is certified that Merit order was followed as defined under section 2 (I) (x) of the NEPRA Licensing (Generation) Rules 2000, while Operating Power Plants in its fleet during month of March - 2017
- II. Claimed Partial Loading Adjustment charges (PLAC) was not due to fuel constraint but was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load due to less demand in the system and transmission / distribution network constraints.


Chief Engineer (Network Operation)
NPCC, NTDCL, Islamabad